P.S.C.	Ky.	No

Cancels P.S.C. Ky. No.....

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION

OF

LAWRENCEBURG, KENTUCKY

Rates, Rules and Regulations for Furnishing

Electric Service

AT

Anderson, Franklin, Mercer, Washington, Woodford,

Form for Filing Rate Schedules	For All territory served	
	Community, Town or City	
	P.S.C. No	
	15th Revision Sheet No. 1	
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No.	
	<u>14th Revision</u> Sheet No. 1	

	SCHEDULE R Residential Service	RATE PER UNIT
	AVAILABILITY OF SERVICE	
	Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.	
	APPLICABILITY	
		RVICE COMMISSION KENTUCKY FFECTIVE
	Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, PURSUAN	1 01 1987 1 TO 807 KAR 5:011, 2 THON 9 (1) 2 Co 5 hegen
	MONTHLY RATE	\mathcal{O}
	Minimum Bill30 kWh per month\$5.60 per monthNext50 kWh per month.12356 per kWhNext420 kWh per month.06726 per kWhAll Over500 kWh per month.06166 per kWh	R
	MONTHLY MINIMUM	
	The minimum monthly charge under the above rate shall be \$.90 per kVA of transformer capacity but in no case less than \$5.60.	R
TE OF	ISSUE April 30, 1987 DATE EFFECTIVE May 1, 19	987
ISSUED 1		6.81
Issued 1 Case No.	Name of Officer by authority of an Order of the Public Service Commission of 9743datedApril 28, 1987	of Ky. in

Form for Filing Rate Schedules	For All territory served
	Community, Town or City
	P.S.C. No16
	15th Revision Sheet No. 2
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No15
	14th Revision Sheet No. 2

	SCHEDULE R	Residential S	ervice		R. PER	ATE UNIT
·	TERMS OF PAYM	INT				
			monthly hill is	not noid	i. · ·	
	within fifteer	hall be added to	monthly bill is the date of the lot the bill.	bill, five		
	FUEL ADJUSTMEN	IT CLAUSE				
	Clause and may kWh equal to the billed by the for line losse exceed 10% and such losses.	y be increased or the fuel adjustme Wholesale Power es. The allowanc is based on a l This Fuel Clause	to the Fuel Adju decreased by an nt amount per kW Supplier plus an e for line losse 2-month moving a is subject to a ut in 807 KAR 5:	amount per h as allowance s will not verage of ll other		
				PUBLIC SERVIC OF KEN EFFE	TUCKY	ISSION
				μαγ Ο	1 1987	
				PURSUANT TO SECTION BY:	807 KAR M 9 (1)	:5:011, <u>Cz</u>
TE OF	'ISSUEAI	oril 30, 1987	DATE EFFECTIVE	May 1,	1987	.89
ISSUED	BY BOL K	mcon	 General	Manager		<u>_</u> ,5
	Name of Of	ficer f an Order of the dated	e Public Service dApril 28,	Commission (1987	of Ky.	in

Form for Filing Rate Schedules	For All territory served Community, Town or City	
	P.S.C. No	
	15th Revision Sheet No. 3	
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 15 14th Revision Sheet No. 3	

	RATE
SCHEDULE C Commercial and Small Power	PER UNIT
AVAILABILITY	
Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.	
APPLICABILITY	
Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kVA.	
TYPE OF SERVICE	
Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having	SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987
MONTHLY RATE PURSU	ANT TO 807 KAR 5:011 SECTION 9 (1)
First10 kW of billing demandNo ChargeOver10 kW of billing demand\$3.18 per kW	Jenghoghogh
Minimum bill 30 kWh per month \$5.60 per month	
Next50 kWh per month.12387 per kWhNext20 kWh per month.06757 per kWhNext900 kWh per month.08157 per kWhNext2,000 kWh per month.07457 per kWhOver3,000 kWh per month.06477 per kWh	R
MONTHLY MINIMUM	
The minimum monthly charge under the above rate shall be \$.90 per kVA of transformer capacity but in no case less than \$5.60.	R
TE OF ISSUE April 30, 1987 DATE EFFECTIVE May 1,	1987
ISSUED BY Bon Kincon TITLE General Manager	0
Name of Officer Issued by authority of an Order of the Public Service Commission Case No. 9743 dated April 28, 1987	of Ky. in

Form for Filing Rate Schedules	For All territory served Community, Town or City
	P.S.C. No16
	15th Revision Sheet No. 4
<u>Fox Creek Rural Electric Coopera</u> tive Name of Issuing Corporation	Cancelling P.S.C No. <u>15</u> <u>14th Revision</u> Sheet No. <u>4</u>

	SCHEDULE C Commercial and Small Power	RATE PER UNIT
	DETERMINATION OF BILLING DEMAND	FER ONTI
	The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power as follows.	
	POWER FACTOR ADJUSTMENT	
	The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor. PUBLIC 9	ERVICE COMMISSIC
	TERMS OF PAYMENT	EFFECTIVE
	within fifteen (15) days from the date of the bill, five	ΔΥ 01 1987 NT TO 807 KAR 5:01 SECTION 9 (1) 7.
	FUEL ADJUSTMENT CHARGE	J
	All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
		<u> </u>
`TE O	F ISSUE April 30, 1987 DATE EFFECTIVE May 1, 19	→87 /,℃
ISSUED	Name of Officer	C
Issued Case N	by authority of an Order of the Public Service Commission of9743datedApril 28, 1987	of Ky. in

Form for Filing Rate Schedules	For All territory served Community, Town or City
	P.S.C. No16
·	15th Revision Sheet No. 5
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 15 14th Revision Sheet No. 5

	SCHEDULE	L Large Power Service (50 to 200 kW)	RATE PER UNIT
	AVAILABIL	JITY	
	Cooperati	lable to consumers located on or near the ve's three phase lines for all types of usage, ance with the Cooperative's Service Rules and ns.	
	APPLICABI	LITY	
	requireme	icable to all electric service where the load nts make necessary transformers having a equal to or in excess of 50 kVA.	
	TYPE OF S	ERVICE	
	Sing voltage.	le-phase or multi-phase, 60 hertz, at standard	
	MONTHLY R	ATE	
	De	emand Charge \$3.18 per kw of billing demand	
	Ne	irst50 kWh per kW of billing demand.07105 per kWhext100 kWh per kW of billing demand.06705 per kWhver150 kWh per kW of billing demand.05715 per kWh	R
	MONTHLY M		RVICE COMMISSION
	1) 2) 3)	Contract minimum \$.90 per kVA of transformer capacity	EFFECTIVE
	DETERMINA		IT TO 807 KAR 5:011, CTION 9 (1)
	demand es	billing demand shall be the maximum kilowatt BY: Of tablished by the consumer for any period for 15) consecutive minutes during the month for which	<u>Stochig</u> án
TE C	OF ISSUE	April 30, 1987 DATE EFFECTIVE May 1,	1987
ISSUEI	Name	of Officer TITLE General Manager	C)
Issued Case N	l by autho No	rity of an Order of the Public Service Commission c 9743datedApril 28, 1987	of Ky. in

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Form for Filing Rate Schedules	For All territory served
	Community, Town or City
	P.S.C. No
	15th Revision Sheet No. 6
Fox Creek Rural Electric Cooperative	Cancelling P.S.C No. 15
Name of Issuing Corporation	14th Revision Sheet No. 7

	SCHEDULE L Large Power Service (50 to 200 kW)	RATE PER UNIT
	the bill is rendered by a demand meter and adjusted for power factor as follows.	
	POWER FACTOR ADJUSTMENT	
	The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the consumer's maximum demand is less than 80%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by .80 and divided by the percent power factor.	
	MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE	
	Consumers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.	
	CONDITIONS OF SERVICE PUBLIC	SERVICE COMMISSIO
	 (1) Motors having a rated capacity in excess of 10 horsepower must be three-phase. (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be PURSU furnished and maintained by the consumer. (3) If service is furnished at primary distri BY: bution voltage, a discount of ten (10) percent shall apply to the demand and energy charges; and if the minimum charge is based on transformer capacity, a discount of ten (10) percent shall also apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the 	EFFECTIVE MAY 01 1987
VIE (OF ISSUEApril 30, 1987DATE EFFECTIVEMay l,	1987 9
ISSUEI	D BY Bol Kincen TITLE General Manager	<u>6</u>
Issued Case N	d by authority of an Order of the Public Service Commission	of Ky. in

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Form for Filing Rate Schedules

Name of Issuing Corporation

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Fox Creek Rural Electric Cooperative

For	All ter	critory serve	ed
Cc	mmunity,	Town or City	7
P.S.C	. No	16	
15t1	n Revisior	Sheet No	7
Cance	lling P.S	.C No. 15	5
14t]	n Revisior	n Sheet No	b. 8

	SCHEDULE L Large Power Service (50 to 200 kW)	RATE PER UNIT
	estimated transformer losses to the metered kilowatt hours and kilowatt demand.	
	TERMS OF PAYMENT In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.	
	FUEL ADJUSTMENT CHARGE	
	All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
	OF	RVICE COMMISSION KENTUCKY FFECTIVE
	MΔ	Y 01 1987
	SE	T TO 807 KAR 5:011, CTION 9 (1) Leag Coegen
TE C	OF ISSUEApril 30, 1987DATE EFFECTIVEMay l,	1987 g
ISSUEL	Name of Officer	
Issued Case N	d by authority of an Order of the Public Service Commission No9743dated_April 28, 1987	of Ky. in _•

Form for Filing Rate Schedules	For All territory served Community, Town or City	
	P.S.C. No. 16	
	Sheet No8	
Fox Creek Rural Electric Cooperative	Cancelling P.S.C No. 15	
Name of Issuing Corporation	14th Revision Sheet No. 9	

	·
SCHEDULE A Rural Lighting and Community Street Lighting	RATE PER UNIT
(1) The Cooperative will furnish, install and make all necessary electrical connections at no expense to the member, a lighting unit of 175 watts, 120 volts, mercury vapor on an existing Cooperative owned pole at a location suitable to both parties.	
(2) The Cooperative shall furnish electric power to the lighting unit which shall be controlled by a photocell to energize the unit from dusk to dawn.	
(3) Service for the above unit shall be unmetered and billed on the members monthly bill for other electrical service furnished by the Cooperative at the rate of \$5.35 each and every month.	R
(4) The Cooperative will maintain the unit free of charge. BUrned out lamps will be replaced by the Cooperative's service personnel.	
(5) The member agrees to furnish the location for the lighting unit and shall permit any tree trim- ming required for the conductors of unit installation.	O SERVICE COMMISSION OF KENTUCKY EFFECTIVE
(6) The member further agrees that the unit, together with the poles and conductors, may be removed at any time by the Cooperative upon failure of the member to pay the charges set forth herein in accordanceurs with the Cooperative's established rules for billing and collecting electric accounts.	MAY 01 1987
(7) The minimum term for this agreement shall be one year. Service may be terminated by the member upon any anniversary date of this agreement.	
(8) It is mutually agreed that the unit installed remain the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of member to care for	
TE OF ISSUE April 30, 1987 DATE EFFECTIVE May 1,	, 1987 , 9
ISSUED BY Bol Kincen TITLE General Manager	<u> </u>
Issued by authority of an Order of the Public Service Commission Case No. 9743 dated April 28, 1987	of Ky. in

Form for Filing Rate Schedules	For All territory served
	Community, Town or City
	P.S.C. No
	15th Revision Sheet No. 9
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 15
	<u>14th Revision</u> Sheet No. 10

	TO 3 (717)
SCHEDULE A Rural Lighting and Community Street Lighting	RATE PER UNIT
same, the cost of necessary repair or replacement shall be paid by the member.	
(9) It is mutually agreed that service inter- ruptions to the lighting unit shall be reported by the member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after notice of such inter- ruption of service is received. No reduction will be made to the member's monthly charge under this agreement for service interruption time due to the lamp failure or other cause beyond the control of the Cooperative.	
	F KENTUCKY
TYPE SIZE WATTS INPUT HOURS USED KWH/HR. KWH/MO.	EFFECTIVE
M.V. 175w 207 4,000 828 69	AY 01 1987
FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12 month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	NT TO 807 KAR 5.01) SECTION 9 (1)
April 30, 1987 DATE EFFECTIVE May	1, 1987
ISSUED BY Bol Kincen TITLE General Manager	6.5%
Name of Officer Issued by authority of an Order of the Public Service Commission Case No9743dated_ April 28, 1987	of Ky. in

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Form for Filing Rate Schedules	ForAll territory served	
	Community, Town or City	
	P.S.C. No. 16	
	2nd Revision Sheet No. 10	
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 15	
	lst Revision Sheet No. 11	

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SCHEDULE R T-O-D Residential Service T-O-D	RATE PER UNIT
AVAILABILITY OF SERVICE	
Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff <u>Residential Service</u> . Tariff <u>Residential Service T-O-D</u> is for the purpose of conducting a time-of-day rate experi- ment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time-of-day rate experiment. This tariff is limited to the consumers selected by the cooperative and will require the installation of a	
special meter capable of registering the on-peak and off- peak kilowatt hours.	MAY 01 1987
This tariff is available for single-phase service only	WANT TO 807 KAR 5:00
RATES	SECTION 9 (1)/
On-Peak Rate Service Charge \$1.90 First 80 kWh/month .12356 per kWh Service Charge 6.40 81 to 500 kWh/month .06726 per kWh Service Charge 9.19 Over 500 kWh/month .06166 per kWh	n R Wn
Off-Peak Rate.07244 per kWhFirst 80 kWh/month.03866 per kWh81 to 500 kWh/month.03530 per kWhOver 500 kWh/month.03530 per kWh	n l
The total kilowatt-hours used per month will determine the rate block for both on-peak kilowatt hour and service charge.	
\TE OF ISSUE April 30, 1987 DATE EFFECTIVE May 1, 1	987
ISSUED BY Bol Kincer TITLE General Manager	0.5
Name of Officer Issued by authority of an Order of the Public Service Commission Case No 9743 dated April 28, 1987	of Ky. in

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Form for Filing Rate Schedules	For All territory served Community, Town or City
	P.S.C. No. ¹⁶
	2nd Revision Sheet No. 11
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 15 1st Revision Sheet No. 11

	5300
SCHEDULE R T-O-D Residential Service T-O-D	RATE PER UNIT
WINTER SCHEDULE For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March, and April is defined as 7:00 a.m. to 12:00 noon and from 5:00 p.m. to 10:00 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. THe off-peak billing period is defined as 10:00 p.m. to 7:00 a.m. and from 12:00 noon to 5:00 p.m. local time, for all days of the week, including Saturday, Sunday, and holidays.	
SUMMER SCHEDULE	
For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10:00 a.m. to 10:00 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10:00 p.m. to 10:00 a.m., local time for all days of the week, including Saturday, Sunday and holidays.	
TERMS OF PAYMENT	TVICE COMMISSION
In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five	KENTUCKY EFFECTIVE NY 01 1987
FUEL ADJUSTMENT CHARGE	NT TO 807 KAR 5:011,
All rates are applicable to the Fuel Adjustment BY Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	ECTION 9 (1) Deogragan
ATE OF ISSUE April 30, 1987 DATE EFFECTIVE May 1	, 1987 A
ISSUED BY Bon Kincen TITLE General Manager	در در
Name of Officer Issued by authority of an Order of the Public Service Commission Case No. 9743 dated April 28, 1987	of Ky. in

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Form for Filing Rate Schedules	For All territory served
	Community, Town or City
	P.S.C. No16
	2nd Revision Sheet No. 12
Fox Creek Rural Electric Cooperative Name of Issuing Corporation	Cancelling P.S.C No. 1st Revision Sheet No. 12

SCHEDULE R T-O-D Residential Service T-O-D	RATE PER UNIT
TERMS AND CONDITIONS	
This tariff is subject to the cooperative's standard terms and conditions of service.	
OF KE	CE COMMISSION NTUCKY CTIVE
	1 1987
PURSUANT TO SECTIO BY:	807 KAR 5:011, N 9 (1) Cegalegan
ATE OF ISSUE April 30, 1987 DATE EFFECTIVE May 1,	1987 9
ISSUED BY Bol Kince TITLE General Manager	<u> </u>
Name of Officer Issued by authority of an Order of the Public Service Commission Case No. 9743 dated April 28, 1987	of Ky. in

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	For <u>All territory served</u> Community, Town or City
	P.S.C. No19
	Original 💊 🔍 Sheet No. 2.1
Fox Creek Rural Electric Cooperative Corporation Name of Issuing Corporation	Cancelling P.S.C No.
	Sheet No

Form for Filing Rate Schedules

SCHEDULE R2	RESIDENTIAL MARKETING RATE	RATE PER UNIT
AVAILABILITY OF SERV	/ICE	
marketing programs a Directors. The elec program shall be sep and is applicable du This rate is availab under the Schedule H applies only to prog Public Service Commi	arketing rate is available for specific as approved by Fox Creek RECC's Board of otric power furnished under this marketing parately metered for each point of delivery using the below listed off-peak hours. The to customers already receiving service Residential rate. This marketing rate grams which are expressly approved by the lission to be offered under the Marketing ty Power Cooperative's Wholesale Power Off Peak <u>Hours - EST</u>	
May through Sep	tember 10:00 p.m. to 10:00 a.m.	
October through	h April 12:00 noon to 5:00 p.m. 10:00 p.m. to 10:00 a.m.	
RATES		<u>.</u> –
The energy rate	e for this program is as listed below:	
All kWh	\$0.03700 per kWh	
TERMS OF PAYMENT		SERVICE COMMISSION
	e current monthly bill is not paid within for the date of the bill, five percent	CF KENTUCKY EFFECTIVE
FUEL ADJUSTMENT CHAF	<u>RGE</u>	EP 1 0 1988
and may be increased	PURSUAL pplicable to the Fuel Adjustment Clause or decreased by an amount per kWh equal ent amount per kWh as billed by the PUBLICE	TO 807 KAR 5:011, FCTION 9 (1), , TO ECOMOUSSION MANAGER
L LE OF ISSUE Septem	ber 13, 1988 DATE EFFECTIVE September	10, 1988
ISSUED BY Bol +	TITLE General Manager	y^/
Name of Of Issued by authority c Case No	ficer of an Order of the Public Service Commission dated	of Ky. in

Form for Filing Rate Schedules	For <u>All territory served</u> Community, Town or City
	P.S.C. No. <u>19</u>
Fox Creek Rural Electric Cooperative Corporation Name of Issuing Corporation	Original Sheet No. 2.2
	Cancelling P.S.C No.
	Sheet No

SCHEDULE R2	RESIDENTIAL MARKETING RATE	RATE PER UNIT
The allowance for line (10%) and is based on a	ier plus an allowance for line losses. e losses will not exceed ten percent a twelve (12) month moving average of el Clause is subject to all other applica in 807 KAR 5:056.	ble
	PUBLIC	BERVICE COMMISSION
		EP 1.0 1988
	PURSUAH	TTO 807 KAR 5:011. CTION 9 (1), (The status
LE OF ISSUE Septemb	er 13, 1988 DATE EFFECTIVE Septemb	per 10, 1988
ISSUED BY <u>Jol K</u> Name of Off Issued by authority of Case No.	TITLE General Manager icer an Order of the Public Service Commissio dated	on of Ky. in

Form for Filing Rate Schedules	For <u>All territory served</u> Community, Town or City
	P.S.C. No18
	Revised Sheet No13
<u>Fox Creek Rural Electric Cooperative Corporation</u> Name of Issuing Corporation	Cancelling P.S.C No17
	Original Sheet No. 13

	LARGE INDUSTRIAL	RATE SCHEDULE C1		RATE PER UNIT
AVAILABII	LITY			
with a mo hours per between t subject t The elect	licable to contracts with onthly energy usage equal kW of billing demand. the Cooperative Associati to the approval of East K tric power and energy fur ately metered for each po	to or greater than These contracts will on and the ultimate of Centucky Power Coopera mished hereunder shall	125 be consumer ative.	
MONTHLY F	ATE			
Dema	sumer charge and Charge	\$535.00 5.39 per kW o billing	demand	
	rgy Charge	.03222 per }		USE COMMISSION
BILLING I	DEMAND		OF P	HCE COMMISSION
	monthly billing demand s	hall be the greater o		FECTIVE
(a)	The contract demand			1 0 1988
(b)	The ultimate consumer's current month or preced peak demand shall be th at which energy is used interval in the below 1 and adjusted for power	ling eleven months. I he highest average rat l during any fifteen m listed hours for each	the SEC The Section and the Manute month	IO 807 KAR 5:01 ION 9 (E) / COMMISSION MANAGE
	MONTHS	HOURS APPLICABLE FOR DEMAND BILLING-	-EST	
	October through April	7:00 a.m. to 12:00 5:00 p.m. to 10:00		
	May through September	10:00 a.m. to 10:00	p.m.	
re of issu	JE September 13, 1988	DATE EFFECTIVE	September	: 10, 1988
SUED BYN	Bol Kincer	TITLE_ General Mar	ager	، ۱ ۲
sued by au	thority of an Order of t	the Public Service Con ed September 9, 1988	mmission	of Ky. in

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Form for Filing Rate Schedules	For All territory served
	Community, Town or City
	P.S.C. No18
	Revised Sheet No. 14
Fox Creek Rural Electric Cooperative Corporation Name of Issuing Corporation	Cancelling P.S.C No17
Name of issuing corporation	OriginalSheet No14

LARGE INDUSTRIAL RATE SCHEDULE C1	RATE PER UNIT
MINIMUM MONTHLY CHARGE	· ·
The minimum monthly charge shall not be less than the sum of (a) or (b) below:	
 (a) The product of the billing demand multiplied by the demand charge, plus (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh. 	
POWER FACTOR ADJUSTMENT	
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.	
FUEL ADJUSTMENT CLAUSE	
losses, plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	ENTUCKY FECTIVE 1 0 1988 0 807 KAR 5:011, ON 9 (1)
CE OF ISSUE September 13, 1988 DATE EFFECTIVE September	r 10, 1988
SUED BY BOLKINCE TITLE General Manager	
ssued by authority of an Order of the Public Service Commission ase No10314datedSeptember 9, 1988	of Ky. in

Form for Filing Rate Schedules	For <u>All terri</u> Community,	tory served Town or City
	P.S.C. No	18
Fox Creek Rural Electric Cooperative Corporation Name of Issuing Corporation	Revised	Sheet No. 15
	Cancelling P.S	5.C No. <u>17</u>
	Original	Sheet No15

LARGE INDUSTRIAL RATE SCHEDULE C1	RATE PER UNIT			
All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.				
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.				
TERMS OF PAYMENT				
The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.				
TEMPORARY SERVICE				
Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees				
OF KEI	e commission: Itucky Ctive			
SEP 1	0 1988			
PURSUANT TO E SECTION BY: Karry FUBLIC SERVICE COM	19 pi) / li			
. FE OF ISSUE September 13, 1988 DATE EFFECTIVE September	10, 1988,			
ISSUED BY Bok Kincen TITLE_ General Manager	<u>5</u>			
Issued by authority of an Order of the Public Service Commission of Case No. 10314 dated September 9, 1988	of Ky. in			

Form for Filing Rate Schedules	For All territory served Community, Town or City	
	P.S.C. No18	
•	Revised Sheet No. 16	
Fox Creek Rural Electric Cooperative Corporation Name of Issuing Corporation	Cancelling P.S.C No. 17 Original Sheet No. 16	

물건가 별려 있다. 가지 가지 있다. 	CLASSIFICATION OF SERVICE	RATE
·.	LARGE INDUSTRIAL RATE SCHEDULE C2	PER UNIT
with a mo hours per between t subject t The elect	LITY Licable to contracts with demand of 5,000 to 9,999 kW onthly energy usage equal to or greater than 425 kW of billing demand. These contracts will be the Cooperative Association and the ultimate consumer to the approval of East Kentucky Power Cooperative. The power and energy furnished hereunder shall the tely metered for each point of delivery.	
MONTHLY F		
Cons Dema	umer Charge \$1,069.00 and Charge 5.39 per kW of billing demand	
		F KENTUCKY
BILLING I	DEMAND	EFFECTIVE
	monthly billing demand shall be the greater of Store S	P 1 0 1988
(a) (b) _	The contract demand SE(TO BOT KAR 5:01 TTION 9 (1) E COMMISSION MANAGER
	and adjusted for power factor as provided herein:	
	HOURS APPLICABLE MONTHS FOR DEMAND BILLING-EST	
	October through April 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
	May through September 10:00 a.m. to 10:00 p.m.	
. LE OF ISSU	E September 13, 1988 DATE EFFECTIVE September	10, 1988 ₍
ISSUED BY	Bol Kincen	,5
	thority of an Order of the Public Service Commission 10314 dated September 9, 1988	of Ky. in

Form for Filing Rate Schedules

For All territo	ry served	
Community, Town or City		
P.S.C. No. 18		
Revised	Sheet No17	
Cancelling P.S.C	No17	
Original	Sheet No. 17	

Fox Creek Rural Electric Cooperative Corporation Name of Issuing Corporation

LARGE INDUSTRIAL RATE SCHEDULE C2	RATE PER UNIT
MINIMUM MONTHLY CHARGE	
The minimum monthly charge shall not be less than the sum of (a) or (b) below:	
(a) The product of the billing demand multiplied by the demand charge, plus	
(b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.	
POWER FACTOR ADJUSTMENT	
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.	
FUEL ADJUSTMENT CLAUSE	
of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056	1 0 1988
SPECIAL PROVISIONS	ON 9 AI)
 <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be metering point unless otherwise specified in the contract for service. 	COMMISSION MANAGER
L I'E OF ISSUE September 13, 1988 DATE EFFECTIVE Septem	ber 10, 1988 (
ISSUED BY Bol Kincen TITLE General Manager	y
Issued by authority of an Order of the Public Service Commission Case No. 10314 dated September 9, 1988	of Ky. in

n or City
8
_Sheet No. <u>18</u>
No. <u>17</u>
_Sheet No18
{

		RATE	
	LARGE INDUSTRIAL RATE SCHEDULE C2	PER UN	
2.	All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point		
	of attachment of the Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.		
TERMS OF	PAYMENT		
fifteen rate sha	vent the current monthly bill is not paid within (15) days from the due date of the bill, the gross 11 apply. Y SERVICE		
schedule and disc of servi to c o ver	sumers requiring temporary service under this rate may be required to pay all costs of connecting onnecting incidental to the supplying and removing ce. In addition to this, a deposit will be required estimated consumption of electricity. Both fees paid in advance. PUBLIC SERVICE C OF KENTUR EFFECTIV	ЖҮ	
	SEP 1 0 1	988	
	PURSUAINT TO 807 SECTION 9 BY: Harris And PUBLIC SERVICE COMMISS	(i) lee	
fe of is	SUE September 13, 1988 DATE EFFECTIVE September	r 10, 19	8
	Boli Kincer TITLE General Manager		

Form for Filing Rate Schedules	For All territory served Community, Town or City	
	P.S.C. No18	
	Revised Sheet No.	19
F <u>ox Creek Rural Electric Cooperative Corp</u> oration Name of Issuing Corporation	Cancelling P.S.C No17	
name of fobuling offpotution	OriginalSheet No	19

LARGE INDUSTRIAL RATE SCHEDULE C3	RATE PER UNIT		
AVAILABILITY			
Applicable to contracts with demand of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be between the Cooperative Association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.			
MONTHLY RATE			
Consumer Charge \$1,069.00 Demand Charge 5.39 per kW of billing demand	d		
Energy Charge .02622 per kWh	1		
BILLING DEMAND			
The monthly billing demand shall be the greater of PUBLICS (a) or (b) below:	SERVICE COMMISSION DF KENTUCKY EFFECTIVE		
(a) The contract demand	logi dinggan tanta tint di basa		
(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The URSUAN	current month or preceding eleven months. The URSUAND TO 807 KAR 5:011 peak demand shall be the highest average rate SECTION 9 (1) at which energy is used during any fifteen minute (1) interval in the below listed hours for each month controls (0) MANAGER		
HOURS APPLICABLE FOR MONTHS DEMAND BILLING-EST			
October through April 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.			
May through September 10:00 a.m. to 10:00 p.m.			
TE OF ISSUE September 13, 1988 DATE EFFECTIVE September	10, 1988 . 9		
SSUED BY BOLKINCEN TITLE General Manager	r c'à		
Name of Officer Ssued by authority of an Order of the Public Service Commission Case No. 10314 dated September 9, 1988	of Ky. in		

Form for filling nace schedules	For <u>All territory served</u> Community, Town or City	
	P.S.C. No18	
	Revised Sheet No. 20	
Fox Creek Rural Electric Cooperative Corporation Name of Issuing Corporation	Cancelling P.S.C No. 17	
	Original Sheet No. 20	

LARGE INDUSTRIAL RATE SCHEDULE C3	RATE PER UNIT
MINIMUM MONTHLY CHARGE	
MINIMOM MONIALI CHARGE	
The minimum monthly charge shall not be less than the sum of (a) and (b) below:	
(a) The product of the billing demand multiplied by the demand charge, plus	
(b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.	
POWER FACTOR ADJUSTMENT	
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.	1
FUEL ADJUSTMENT CLAUSE	
losses, plus or minus the under or over recovery in the previous month. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses This Fuel Clause is subject to all other applicable provisions	ENTUCKY ECTIVE 1 0 1988 807 KAR 5:011.
Europhic services a	DN 9 (1) <u> ATE (1)</u> COMMISSION MANAGER
 <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. 	
DALE OF ISSUE September 13, 1988 DATE EFFECTIVE September	10, 1988 . 49
SSUED BY Boukincon TITLE General Manager	<u>6</u> 5°°
Name of Officer Ssued by authority of an Order of the Public Service Commission Case No. 10314 dated September 9, 1988	of Ky. in

Form for Filing Rate Schedules	For <u>All territory served</u> Community, Town or City	
	P.S.C. No18	
	Revised Sheet No21	
Fox Creek Rural Electric Cooperative Corporation Name of Issuing Corporation	Cancelling P.S.C No17	
	Original Sheet No. 21	

LARGE INDUSTRIAL RATE SCHEDULE C3	RATE PER UNIT
All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.	
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.	
TERMS OF PAYMENT	
The above rates are net. The gross rates are 5% higher. In the event the current monthly bill is not paid within fifteen (15) days from the due date of the bill, the gross rate shall apply.	
TEMPORARY SERVICE	
Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required KENTUCKY to cover estimated consumption of electricity. Both fees KENTUCKY will be paid in advance.	VISSION
SEP 1 0 198	
PURSUANT TO EG7 KA SECTION 9 AL BY: FUBLIC SERVICE COMMISSION	1 ji
FUBLIC SERVICE CLASSICISTICS	n rothigen
TE OF ISSUE September 13, 1988 DATE EFFECTIVE September	r 10, 1988
ISSUED BY Bou Knice TITLE General Manager	<u> </u>
Issued by authority of an Order of the Public Service Commission Case No. 10314 dated September 9, 1988	of Ky. in

	FOR Entire Territory Served
	P.S.C. Ky. No. 5
	Sheet No16
Fox Creek Rural Electric Cooperative	Cancelling P.S.C. Ky. No. 4
	Sheet No
RULES AND REGU	LATIONS

for nonpayment of bills. If discontinuance is for nonpayment of bills, the member shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential member presents a written certificate signed by a physician, a registered nurse or a public health officer stating that, in the opinion of the person making the certification discontinuance of service will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the Cooperative notifies the member, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

When a dangerous condition is found to exist on the customer's or applicant's premises, the service shall be EUELIGEE With OUTMISSION notice or refused, provided that the Cooperative not files the customer immediately of the reasons for the discontinuance for refusal and the corrective action to be taken by the applicant or customer before service can be restored.

28. BUDGET BILLING

PURSUANT TO 807 KAR5:011, SECTEON 9 (12

The Cooperative will provide a Budget Billing Plan to any member who wishes to receive his monthly electric bills spread evenly over a twelve month period of time.

The Cooperative will determine the Budget Billing Plan by reviewing previous usage at his location. If there is no previous usage, the Budget Billing Plan will be estimated.

Periodically, the Cooperative will review each account. If the Budget Billing Amount needs adjusting, the Cooperative will make the adjustment and notify the Member.

DATE O	F	ISSUE	UE	February	7 28,		DATE	EFFECTI	vE_ Februar	y 28,		
			M	onth	Day	Year			Month	Day	Yea	ir
ISSUED	в	Y_ <i></i> (;	306	Kin	rel.	Acting	General M	anager	Lawrencebu:	rg, KY	40342	A.
			Nam	e of Offi	cer		Tit	tle	I	Address	5	51
								<i>,</i>				か

	FOR	Entire Territory Served
		P.S.C. Ky. No. 5 -
		Sheet No17
Fox Cr	reek Rural Electric Cooperative Can	celling P.S.C. Ky. No. 4
		Sheet No
	RULES AND REGULATIO	NS
	The month of July will be used as a "se the Cooperative overestimates the budge a credit will be applied to the follow or refunded. If the Cooperative under billing payments, the balance due shou fifteen days after receiving statement.	et billing payments, ing months statement estimates the budget ld be paid within
	In the event service is disconnected be pay budget amount, the entire bill beco before service is reconnected, and the terminated.	omes due and payable
	The Budget Billing Plan may be cancelle settling the account in full.	ed by either pervise by Mission OF KENTUCKY EFFECTIVE
	Member agrees to pay the budget billing plus security light amount, if applicat reading within fifteen days from the da each month.	g amount specified ole, and send a meters ate of the statement
29.	MONITORING USAGE	BY: BY: BY: BY: BY: BY: BY: BY:
	The following procedure has been estable customer usage so as to detect any unus individual customer usage and the reaso	lished for monitoring sual deviations in
	The computerized billing system is prog alert Fox Creek Rural Electric to any o readings which would cause kWh usage to or lower than usual.	consumer provided meter
	The criteria used in the computer prog usage is:	ram to determine high
* •	If usage minus the average is 50 and that usage is greater t the average.	
	If the usage exceeded $\frac{1}{2}$ the ca	apacity of the meter.
DATE OF I	SSUE February 28, 1986 DATE EFFE Month Day Year	ECTIVE February 28, 1986 Month Day Year
ISSUED BY	<u>Bole Kinler</u> Acting Genergal M Name of Officer Title	Manager Lawrenceburg, KY 4034 Address g
		C ^{3/c}

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FOREntire Territory Served					
P.S.C. Ky. No. 5	4				
Sheet No18					
Cancelling P.S.C. Ky. No. 4					
Sheet No					

Fox Creek Rural Electric Cooperative

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RULES AND REGULATIONS

The criteria used in the computer program to determine low usage us:

If usage minus the average is greater than 50 and that usage is less than 3/4 the average."

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 28 1986

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) legen BY:

DATE C	OF	ISSUE	Februar	y 28,	1986	-	EFFECTIVE	February	28,	1986	5
			Month	Day	Year			Month	Day		Year
ISSUED	о в	y Ba	ame of Off	Cer	Acting	General	Manager	Lawrencebu	.rg,	KY 4	40342
		Na	ame of Off	icer		Title		Addres		S	. 8
							•				130

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION LAWRENCEBURG, KENTUCKY

February 12, 1987

AVERAGE COST DIFFERENTIAL - UNDERGROUND

[Filed in compliance with 807 KAR 5:041E, Section 21, 6(c)]

*Average Cost Differential of Underground Residential Service Per Foot \$3.46

*This cost does not include rock removal or other procedures which may be taken to assure proper burial depth. If rock is encountered or other procedures are taken to insure proper depth, the actual additional cost shall apply.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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FEB 1 2 1987

PURSUANT TO 807 KAR 5:011, N 9 ()

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